



THE FLOATATION PROFESSIONALS

COMPANY PROFILE | 2026

THE FLOATATION PROFESSIONALS. REPAIRED. MODIFIED. MANAGED.

We repair, modify, supply and manage drill riser buoyancy for drilling contractors worldwide, in the field, wherever the work is.

HEAD OFFICE
**CAPE TOWN,
SOUTH AFRICA**
Pro Float (Pty) Ltd

UNITED STATES
**HOUSTON,
TEXAS**
ProFloat, LLC

CERTIFIED
ISO 9001:2015
DNV certified · IADC member

[Repairs](#) [Riser readiness](#) [Modifications](#) [Parts & spares](#) [UPLIFT™](#) [Track record](#) [profloat.com](#)

01 Who we are

THE FLOATATION PROFESSIONALS

We are experts in drill riser buoyancy, offering industry-leading repairs, modifications, spares supply and lifecycle management worldwide.

Since our establishment we have repaired thousands of buoyancy modules for drilling contractors on every continent, with a relentless focus on the high-frequency maintenance hot spots that keep riser strings in service. Our repairs present significant long-term value relative to their cost, because they let buoyancy achieve its intended life span.

We carry out repairs in the field, at any location the drilling contractor requires, and at any point in the life of the buoyancy: often in step with 5- and 10-year riser recertification windows, and also whenever our customers need us. Pro Float (Pty) Ltd works from Cape Town, South Africa, and ProFloat, LLC from Houston, Texas.



THE PROFLOAT DIFFERENCE

Why ProFloat

01 International field service repairs

Highly mobile, with field service capability and a track record on every continent and in over 20 countries.

02 A track record you can depend on

Thousands of drill riser buoyancy elements maintained, modified and managed: the premier global repairer.

03 Aiding compliance, ensuring performance

A flexible, complete repair service built on OEM-aligned best practice and applicable regulation.

04 Data and safety

Damaged fittings attended to promptly and compliantly, alleviating riser joint relegation and other safety concerns.

2012

Pro Float (Pty) Ltd established in Cape Town, South Africa

20+

Countries with ProFloat field service, on every continent

Thousands

Of drill riser buoyancy elements maintained, modified and managed

All OEMs

Technicians trained in all categories of repair, on buoyancy from all original equipment manufacturers (OEMs)

Cat 0–5

Categories of Repair; Cat 1 to 5 from draft API 16FR, of which ProFloat is a co-writer

ISO 9001

Quality management system certified by DNV to ISO 9001:2015; IADC member

OUR HISTORY · FROM REPAIRS IN CAPE TOWN TO A GLOBAL FIELD SERVICE



02 What we do

IN THE FIELD, WHEREVER THE WORK IS

Five service lines cover the working life of drill riser buoyancy, from first inspection to final load-out, by our crews in the field or in our Cape Town facility.



01

Buoyancy repairs

Repairs in every category, on buoyancy from all OEMs, to a best-in-class method developed over more than ten years of service.



02

Riser readiness

Turnkey undressing, repair and redressing of riser joints in the field, ready for load-out, and buoyancy swap-out.



03

Modifications & MPD

Engineered modifications for managed pressure drilling (MPD) and 20K riser, new auxiliary line layouts, MUX clamp windows, strap recesses and vortex-induced vibration (VIV) suppression.



04

Parts & spares

OEM of riser guards, stacking shims and bolting systems, and supplier of buoyancy and riser guard retention straps.



05

UPLIFT™

Lifecycle management for buoyancy: readiness, repair and uplift reporting on every element, for budgeting, compliance and hook loads.



Repaired. Modified. Managed. In the field, wherever the work is.

03 Drill riser buoyancy

COSTLY EQUIPMENT, BUILT TO LAST 20 YEARS

Drill riser buoyancy is costly equipment, intended to last 20 years. Unless it is kept fit for service, riser joints with impaired fitments can be rejected, and the rig can lose time.



01 Riser joints dressed with buoyancy



02 Repaired elements, ready for dispatch



03 Main tube and auxiliary line channels



04 Damage found at inspection

When buoyancy is unfit for service

Buoyancy is unfit for service if it:

- is cracked
- is broken in multiple pieces
- is missing major sections
- contains deteriorated buoyancy material
- has suffered water ingress

When we work on it

At any time in its life: in step with the 5- and 10-year riser recertification windows, as our customers need, and promptly whenever damaged fitments put a riser joint at risk of relegation.

Repairs that let buoyancy reach its intended life span present significant long-term value relative to their cost.

The buoyancy we work on

Our technicians are trained in all categories of repair across all OEMs of drill riser buoyancy. Our project records include buoyancy made by Emerson & Cuming, Cuming Corp, Trelleborg, Matrix, Balmoral and Phoenix Polymers.

Manufacturers' names are used only to identify the equipment.

Best practice buoyancy management

Our offer keeps buoyancy in service for its intended life, and keeps its cost under control, in seven ways.

Each is part of how we work, from the first inspection to the element's return to the riser string.

- 01 Repairing rather than replacing**
Long-term value relative to cost, over the buoyancy's intended life
- 02 Field repairs where the contractor chooses**
Buoyancy is repaired where the riser is
- 03 Work timed to riser recertification**
Repairs fit the 5- and 10-year recertification windows
- 04 Prompt attention to damaged fitments**
Riser joint relegation alleviated
- 05 Readiness reporting and buoyancy swap-out**
A reliable basis for future budgeting
- 06 Uplift reporting for every element**
Riser string hook loads for ambitious well depths
- 07 Modifying the buoyancy already owned**
Equipment suited to MPD, 20K riser and new auxiliary lines

BUOYANCY IN SERVICE

Riser joints dressed with buoyancy, on board a drilling rig.

05 Inspection and traceability

EVERY ELEMENT, ON RECORD

Every inspection starts with a plan and ends with a record. Each element is identified and inspected, and every defect is named, photographed and classified before a repair is proposed.



01

Plan and prepare

Every facility, shore-based or offshore, has its own hazards, rules and restrictions. We map out an inspection plan with the customer before we arrive, review it on site, and brief the team on the facility's rules before work starts.

- Inspection plan agreed with the customer
- Competent inspectors assigned to the project

02

Keep traceability

Traceability is the most vital point of an inspection. For every element we capture:

- Riser joint tag number
- Buoyancy serial number and position on the joint
- Color band, depth rating and manufacturer

Where serial numbers have been lost, we rebuild traceability from the joint layout and mark each element.

03

Classify every defect

Elements are inspected visually and, where required, by tap test, on the outside and inside diameters. Each defect is named and photographed:

- **Longitudinal fracture:** runs axially, along the length of the element, on the outside or the inside
- **Transverse fracture:** runs across the element
- **Bond:** element split into two or more pieces
- **Skin and material damage:** minor, medium or major

Each element is then assigned a Category of Repair (next page).

06 Categories of repair

Every element enters repair at a category set by its damage. Categories 1 to 5 follow the draft API 16FR, Standard for Repair and Remanufacturing of Marine Drilling Riser Equipment, of which ProFloat is a co-writer; Category 0 covers sub-minor cosmetic work.

CATEGORY	CRITERIA
Sub-minor and minor	Cat 0 Element exhibits extremely minor cosmetic damage requiring repair, together with painting, marking and/or color-banding as per API 16F.
	Cat 1 Element exhibits damage to the exterior skin, covering no more than 25% of the module area and with no damage to the underlying buoyant material.
Medium	Cat 2 Element exhibits damage to the exterior skin, and underlying buoyancy material with a damage depth of no more than 10 mm and a surface area of no more than 0.10 m ² .
	Cat 3 Element exhibits damage to the exterior skin, and underlying buoyancy material of a larger volume than a Category 2, without damage to the structural integrity of the buoyancy module. Category 3 repairs typically require the inclusion of hollow spherical fillers in the repair material matrix.
Major	Cat 4 Element exhibits damage to the exterior skin, and underlying buoyancy material, with damage to the structural integrity of the buoyancy module. May include reattachment of separated pieces no larger than a running length of 500 mm. Category 4 repairs typically require the inclusion of structural support members in the repair material matrix or parent material.
	Cat 5 Element exhibits damage to the exterior skin, and underlying buoyancy material and such that the buoyancy is in multiple large pieces greater than the discrete piece size defined in Category 4.



Agreed before repair
Each element's category is agreed with the customer after inspection, and may change where removal of damaged material reveals further underlying damage.

Priced per element
Repairs are priced at ProFloat's standard rate for each category, per element, and each element is charged at the category confirmed at inspection.

Recorded per element
Each element's category is recorded against its serial number at inspection, and sets the repair it receives and its price.

07 Buoyancy repairs

BEST-IN-CLASS REPAIR METHOD

ProFloat has developed a best-in-class repair method over more than ten years of service, keeping thousands of pieces of equipment in service.

- 01 Technicians trained in all categories of repair, across all OEMs of drill riser buoyancy.
- 02 Specialized products and materials intended for rigorous offshore use.
- 03 Repair quality, speed and flexibility that is difficult to match.
- 04 Repaired elements are labeled, reported and, where required, weighed, ready for the data pack.



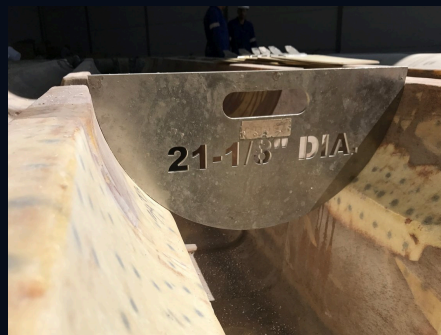
01 Transverse crack repair



02 Longitudinal crack repair



03 Build-up of major sections



04 Channel alignment, main tube and auxiliary lines



05 Lamination and skin restoration



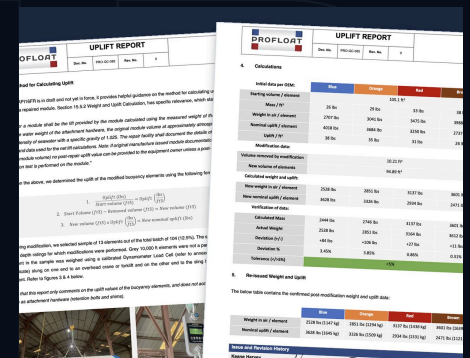
06 Shaping and fairing of critical dimensions



07 Painting and marking



08 QC and weighing



09 Reporting and data packs

08 Repair method

BACK TO THE ORIGINAL PROFILE

Damaged material is removed to sound substrate and the element is rebuilt to its original profile with rated buoyant repair materials, so that it meets both its dimensional envelope and its buoyancy duty.

01

Inspect and map

Defects, previous repairs and cracks mapped against the element's serial number.

02

Remove and prepare

Damaged material removed to sound substrate, keeping removal to the minimum; edges blended.

03

Restore

Volume rebuilt with rated syntactic compound; hollow spherical fillers for Cat 3, structural support for Cat 4 and 5.

04

Shape and fair

Shaped to the original profile and checked against templates and gauges.

05

Laminate, coat, mark

Re-laminated into the skin, then coated, marked and color-banded to API 16F.

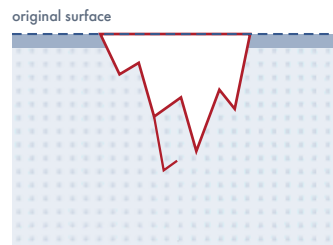
06

Label and release

Element labeled, weighed where required, and released with its repair record.

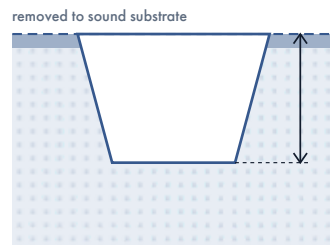
RESTORING A DAMAGED AREA

1 As found



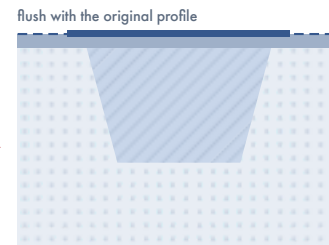
damage and cracking

2 Removed



edges blended

3 Restored



rated syntactic compound, re-laminated

Schematic section through the outer wall of an element; depths exaggerated. Materials and process parameters are ProFloat proprietary.

KEY CONSIDERATION

A repair left proud of the original surface can close the clearance a dressed joint needs. Where the fit of the buoyancy is critical, our repairs are finished to the original profile and measured against it before the element is released, rather than worked to a local build-up allowance.



FOUND IN A RISER BAY



REPAIRED, COATED AND LABELED

DIMENSIONAL CONFORMANCE

Measured against the original design

Where the fit of the buoyancy is critical, we offer a dimensional survey of every element against the original design, before and after repair, with ProFloat gauges made for each critical dimension:

- Ring and arc gauges and profile templates for the outside diameter
- A go/no-go gauge for the main tube bore
- Plug gauges for the auxiliary line recesses

Each element can then be issued with a dimensional Certificate of Conformance.



Main tube bore gauge on two projects, and in 3D: it seats on the mating faces of a half-module, and its plate checks the bore.

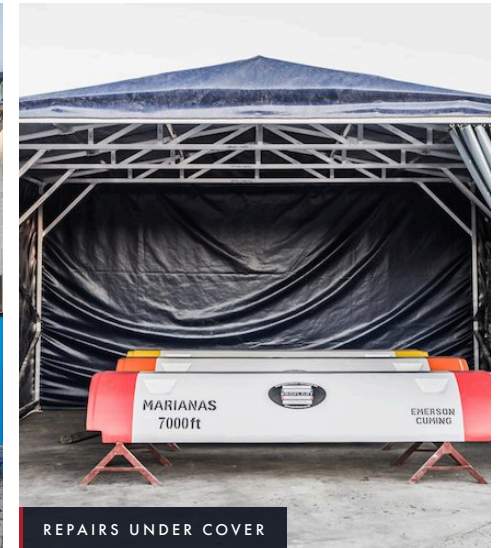
Our containerized field units and mobile repair shelters let our crews repair buoyancy at any location the drilling contractor requires, on every continent.



FIELD UNIT AND REPAIR SHELTER



FIELD UNIT, SET UP INDOORS



REPAIRS UNDER COVER

01 Field units

Each unit carries the tools, consumables and stores the project needs, packed against a controlled packing list and inspected by QC before it ships.

02 Repair shelters

Covered shelters, set up alongside the field unit, give our technicians a protected place to work on open quays and yards.

03 Highly mobile

Field service capability and a track record on every continent and in over 20 countries, for a pain-free experience.

HOW A FIELD MOBILIZATION RUNS

01 Order and scope

Purchase order received and project scope verified.

02 Site confirmed

Water, power, ground, lighting, lifting, waste and weather.

03 Unit packed

Tools and consumables against the packing list.

04 Markings

Rig name, manufacturer and serial numbers agreed.

05 Team ready

Crew, visas, vaccinations and travel documents.

06 Dangerous goods

Hazardous consumables packed to the International Maritime Dangerous Goods (IMDG) Code.

07 QC hold points

Shelf life checked; packed unit inspected.

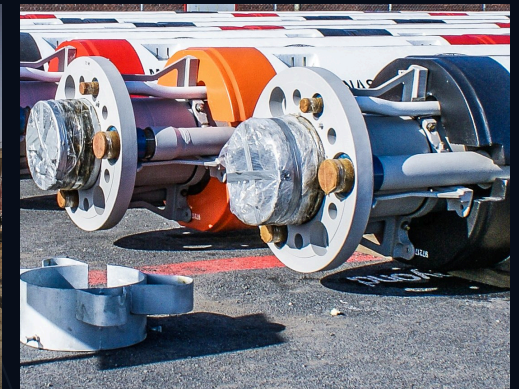
08 Approve, assess

Director's approval; risk assessment and safe work method statement.

10 Riser readiness

TURNKEY, READY FOR LOAD-OUT

Where our customers have limited personnel and support in a field location, we provide a turnkey service: we undress the riser joints, repair the buoyancy and redress the joints, ready for load-out and return to the rig.



REDRESSED JOINT, LIFTED FOR LOAD-OUT

01

Undress, repair, redress

Our crews undress the joints, repair the buoyancy and redress the joints, ready for load-out and return to the rig.

02

Buoyancy swap-out

We ready the number and depth of riser joints required, report the damage observed, and give a reliable basis for future budgeting.

03

Readiness reporting

Insight into the depth readiness of a riser string's buoyancy, detailing the elements requiring repair to fulfill contractual depth obligations.

11 Modifications and MPD

SUITED TO THE CONTRACTOR'S NEEDS

Buoyancy often needs modifying to improve performance, safety or usability, including for the adoption of managed pressure drilling (MPD) or 20K riser capability by the drilling contractor.



01

Auxiliary line channels

Main channels modified to accommodate a different auxiliary line configuration.



02

MUX clamp windows

Windows installed in the buoyancy for access to MUX line clamps.



03

Strap and tensioner recesses

Retention strap and tensioner recesses retrofitted to existing elements.



04

VIV suppression

Improvements to the vortex-induced vibration (VIV) suppression of the buoyancy.

ProFloat offers seamless engineering and implementation of bespoke modifications, installed on site with ProFloat proprietary modification techniques, as a stand-alone service or as part of ongoing repairs. The result is a product more suited to the drilling contractor's needs.

CASE · AUXILIARY LINE RETROFIT

A new 7 in line, through existing buoyancy



MODIFIED ELEMENT IN THE TEST STAND

When a drilling contractor retrofitted a 7 in auxiliary line to the riser of an ultra-deepwater drillship, ProFloat modified 104 existing buoyancy elements to accommodate it, in 2022 and 2023.

Three elements were modified as a trial, and a modified element was proven in a full-scale stack test (overleaf).

12 Proven by full-scale test

STACK TESTED IN HOUSTON

A modified element has to carry the same loads as the original. Ahead of the 104-element program, ProFloat's modified design was proven in a full-scale stack test, to criteria set by the buoyancy's original manufacturer.

TESTED AND WITNESSED

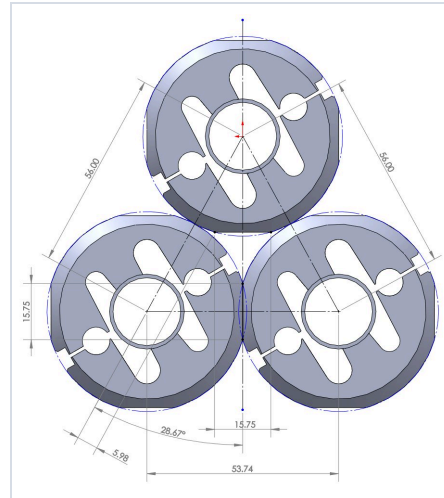
Houston, Texas • August 2022

At Dynamic Lifting Solutions, witnessed by the drilling contractor, the main contractor and ProFloat.



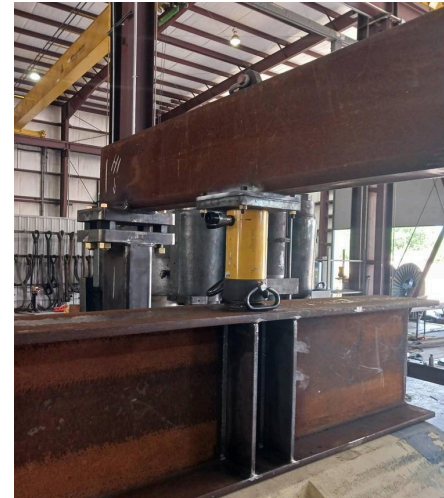
01
Trial modification

Three elements modified to take the new line, to a ProFloat drawing of the modified element.



02
Cordwood stack

The stand simulated the bottom of a row of nine dressed riser joints, stacked cordwood fashion.



03
Load to OEM criteria

Loaded in steps to the manufacturer's stack-test criteria, with a 1.2 factor for vessel motion: 474,728 lb on the test assembly.



04
Post-test inspection

Elements inspected visually and by tap test, inside and out, for hollows that would show cracking.

RESULTS

The modified element withstood the load without observable damage

No cracking or damage was found on the modified element after the test, confirming it suitable for use after modification. ProFloat has managed and carried out full-scale stack testing in Houston.



13 Parts, spares and engineering

OEM AND SUPPLIER

ProFloat is an OEM and supplier of the auxiliary equipment used to dress riser and specialized joints. We design, mold and verify our own products, and supply proven retention hardware with them.



PRODUCT	ROLE	APPLICATION
Riser guards	OEM	Riser joints and telescopic joints
Stacking shims	OEM	Riser joints and telescopic joints; standard and VIV designs
Bolting systems	OEM	Buoyancy and riser guard bolting
Composite reaction (stop) collars	OEM	Fitted beside shims to prevent axial slippage on the main tube
Retention straps and tensioners	Supplier	Kevlar-reinforced straps with Xylan-coated super duplex tensioners

MADE AND VERIFIED

- Shims and guards molded in cast aluminum molds; shim polyurethane evaluated as near-identical to the original material
- The VIV stacking shim's pronounced chamfer spreads the load on the main tube and helps reduce drag and VIV
- First parts checked for dimensions, hardness, weight in air and weight in water with calibrated instruments, then verified through production
- ProFloat serial number on every part, and a data pack with each order

ENGINEERING AND DESIGN · FROM EQUIPMENT DATA TO SIGN-OFF

01 Equipment data

Riser configuration, joint arrangement drawings and riser bay weight data.

02 Verification

Dimensional, design and material checks on the existing buoyancy, guards and shims.

03 Design

3D models, drawings and configuration options for the rig.

04 Load assessment

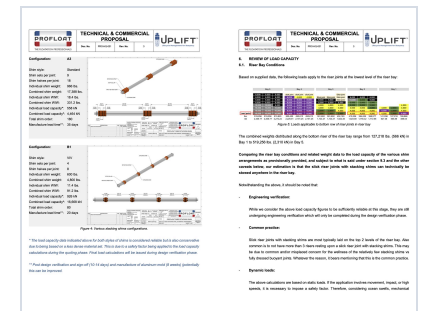
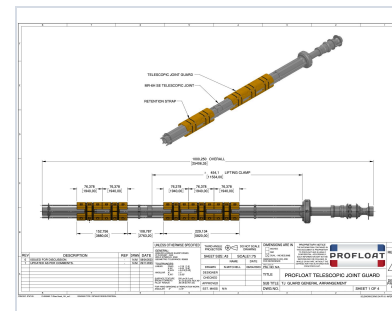
Riser bay loads compared with the capacity of the shim arrangements proposed.

05 Design sign-off

Design verified with the rig's subsea engineer before tooling is made.

06 Make and prove

First-part checks, data pack and, where required, a full-scale stack test.



14 UPLIFT™ and data packs

LIFECYCLE MANAGEMENT FOR BUOYANCY

Buoyancy data, turned into decisions. UPLIFT™ is ProFloat's own reporting and lifecycle management offering. It captures every repair, modification and uplift figure per element, so drilling contractors know their true depth readiness and stay ahead of future regulation.



UPLIFT™ REPORT, EXAMPLE PAGES

01 Readiness reporting

Insight into the depth readiness of a riser string's buoyancy, detailing the elements requiring repair to fulfill contractual depth obligations.

02 Repair reports

A detailed overview of the work scope conducted on each buoyancy element, together with traceability management and the certificate of service.

03 Uplift reports

Weight, volume and expected uplift per element following repair, critical to calculating riser string hook loads at ambitious well depths.

RECORDS AND DATA PACKS

One traceable file for every project

Filed the same way on every job, from the quality control plan to the certificate of service, and handed over as the customer data pack: project report, completed quality control plans, traceability, images and technical data sheets.

- | | | | |
|--------------------------------|--------------------------------|---------------------------|---------------------------------|
| 00 Project planning | 01 Health, safety, environment | 02 Inspections | 03 Incoming inspection register |
| 04 Incoming inspection reports | 05 Quality control plan | 06 Progress reports | 07 Images |
| 08 Delivery notes | 09 Repair reports | 10 Certificate of service | 11 Customer data pack |

15 Where we work

FIELD SERVICE ON EVERY CONTINENT

Field service capability and a track record on every continent and in over 20 countries, run from our head office in Cape Town.



Cape Town

WORKSHOP AND FIELD BASE

2012	7	ISO 9001
Established	Repair departments	DNV certified

- Preparation, structural repair, shaping, fairing, lamination, final preparation and paint coating
- Stores and quarantine area; field units and crews mobilized from here



United States

PROFLOAT, LLC · HOUSTON

LLC	Houston	New Iberia
Texas entity	Registered office	Field unit, Louisiana

- Commercial and technical contact for US customers; full-scale stack testing carried out in Houston
- Field unit in New Iberia, Louisiana

CLOSE TO THE RISER

Field units

Containerized units positioned near our customers' riser, including in:

Las Palmas	New Iberia, Louisiana	Malaysia
Guyana		

With Global Riser

Buoyancy work alongside riser inspection at Global Riser facilities, including:

Las Palmas	New Iberia	Kakinada	Labuan
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16 Our customers

SATISFIED CUSTOMERS ON EVERY CONTINENT

Drilling contractors on every continent trust us with their buoyancy, from first inspection to final load-out.



01

Drilling contractors

The buoyancy, guards and shims of drillships and semi-submersibles in the world's deepwater fleets.

02

Equipment companies

Buoyancy repairs and inspections for riser equipment manufacturers and service companies.

03

Partners

Buoyancy repair partner to Global Riser, working alongside riser inspection and recertification.



REPAIRED, READY FOR THE RISER



Company names and logos are the property of their owners and are shown to identify customers ProFloat has worked for.

17 Track record

DRILLING UNITS SERVED SINCE 2013

Since our first project in 2013, ProFloat has worked on the riser buoyancy and riser equipment of the drilling units below, in Cape Town and in the field.

TRANSOCEAN	VALARIS (INCL. EX-ENSCO, ATWOOD)	NOBLE (INCL. EX-MAERSK DRILLING)	SEADRILL	ODFJELL DRILLING	OTHER OPERATORS
Cajun Express 2013	ENSCO 5001 2013	Noble Bully II 2018	West Polaris 2016–24	Deepsea Bollsta 2023–24	Chikyu · MQJ 2019–25
Deepwater Millennium 2013	Valaris DS-12 2017–22	Noble Clyde Boudreaux 2019	West Gemini 2016	Deepsea Mira 2023–26	Pacific Santa Ana 2019
Celtic Sea 2014	ENSCO 5006 2018	Noble Discoverer 2019–25	West Capella 2017–26	Hercules 2023–24	Istiglal · Caspian 2023
Dhirubhai Deepwater KG1 2014–23	Valaris DPS-1 2019	Noble Voyager 2019–26	Sevan Louisiana 2023–26	DOLPHIN DRILLING	Deep Value Driller 2023
Deepwater Skyros 2022–25	Valaris MS-1 2023	Noble Venturer 2020	West Auriga 2024	Belford Dolphin 2014–15	Island Innovator 2024
SAIPEM	Valaris DS-7 2023–24	Noble Viking 2021–23	West Vela 2025	STENA DRILLING	DS Yavuz · TP-OTC 2025–26
Scarabeo 7 2014–18	Valaris DS-8 2023	Noble Gerry de Souza 2021	West Neptune 2026	Stena Carron 2021	
Scarabeo 9 2017–26	Valaris DS-10 2025	Noble Bob Douglas 2022	VANTAGE DRILLING		
Saipem 10000 2018	Valaris DS-15 2026	Noble Tom Madden 2022	Tungsten Explorer 2019–26	QGOG CONSTELLATION	
Santorini 2026	Valaris DS-18 2026	Noble Developer 2022–25	Platinum Explorer 2025	Olinda Star 2019–22	
		Noble Deliverer 2025			
		Noble Stanley Lafosse 2025–26			
		Noble Valiant 2026			
		Noble Globetrotter I 2026			



WEST POLARIS



SCARABEO 7



STENA DRILLING



CELTIC SEA



ENSCO 5006



MAERSK DRILLING

Units are listed by drilling contractor group; years are those of ProFloat projects. Several projects were carried out with our partner Global Riser. Photographs: repaired elements, marked to the rig.

18 People and procedures

TRAINED, COMPETENT, CONTROLLED

A team of dynamic people with key skill sets, working to controlled procedures written for each department and each field task, and recorded in registers that keep the system honest.



PREPARATION



PAINT COATING

01

Trained

Technicians trained in all categories of repair, across all OEMs of drill riser buoyancy, through our internal training.

02

Competent

Skills recorded and tracked for every person in our skills and competency matrix.

03

Offshore-ready

Medicals, first aid, firefighting, forklift and offshore survival certificates tracked in our certificates register.

DEPARTMENT AND FIELD PROCEDURES

Buoyancy inspection

Preparation

Structural repair

Shaping

Fairing

Lamination

Final preparation

Paint coating

Element weighing and upthrust testing

Turning of elements

Buoyancy removal and fitting

MUX clamp window installation

Centralizer repair

Field service mobilization

REGISTERS WE KEEP

Projects

Skills and competency

Personnel certificates

Serial number control

Drawings

Suppliers

MSDS and TDS

Hazardous chemicals and waste

Toolbox meetings

PPE issue

Management of change

Risks and opportunities

Compliance

Containers and deployment

KEY PERSONNEL

Who you will work with

Keane Harvey

Managing Director

Todd J. Grahn

Vice President of Products, ProFloat, LLC

Marlon Okkers

Production Manager

Adam van der Walt

Project Coordinator

Nevelle Wolmarans

QA Supervisor

Tracey Zurnamer

Financial Accountant

Charné October

Executive Assistant

Duene van der Walt

Digital Marketing Specialist

19 Quality, health, safety and environment

QUALITY POLICY

Requirements determined, understood and consistently met

ProFloat is committed to satisfying applicable requirements, by ensuring that customer and applicable statutory and regulatory requirements are determined, understood and consistently met. We are committed to:

- Continual improvement of our quality management system
- Employee awareness and competence, in a supportive work environment
- Comprehensive service procedures, and monitoring the effectiveness of our business processes
- Customer feedback, through surveys
- Investigating complaints to prevent recurrence
- Partnering with reliable suppliers

Keane Harvey, Managing Director

Quality Policy PRO-QC-028, Version 3, July 1, 2024

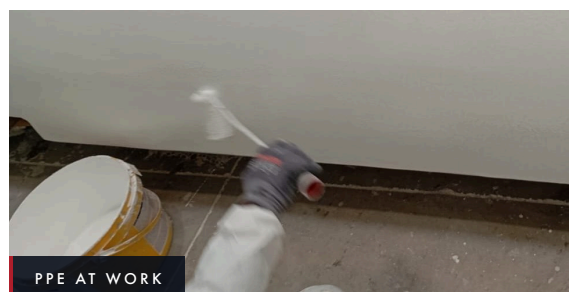
CERTIFICATION AND MEMBERSHIP

STANDARD	CERTIFICATE	SCOPE	ISSUER
ISO 9001:2015	C625437	Quality management system certified by DNV, verifiable on the DNV certificate register	DNV
IADC	Member	Member of the International Association of Drilling Contractors	IADC



Health and safety

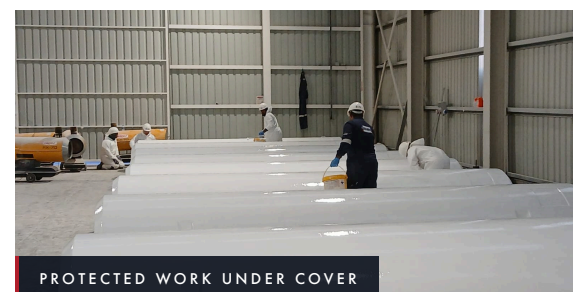
- Risk assessment and safe work method statement before field work starts
- Toolbox meetings recorded
- PPE issued and recorded
- Our safety campaign: wake up, be safe, repeat



PPE AT WORK

Environment and materials

- MSDS and TDS kept for our materials
- Hazardous chemicals and waste register
- Dangerous goods shipped to the IMDG Code
- Management of change



PROTECTED WORK UNDER COVER



THE FLOATATION PROFESSIONALS

THE FLOATATION PROFESSIONALS. REPAIRED. MODIFIED. MANAGED.

OUR OFFER AND PARTNERS

UPLIFT™

ProFloat's reporting and lifecycle management offering for drill riser buoyancy: readiness, repair and uplift reports for every element.

Global Riser

The riser specialists. ProFloat is Global Riser's partner for drill riser buoyancy repairs, modifications and spares.

CONTACT US

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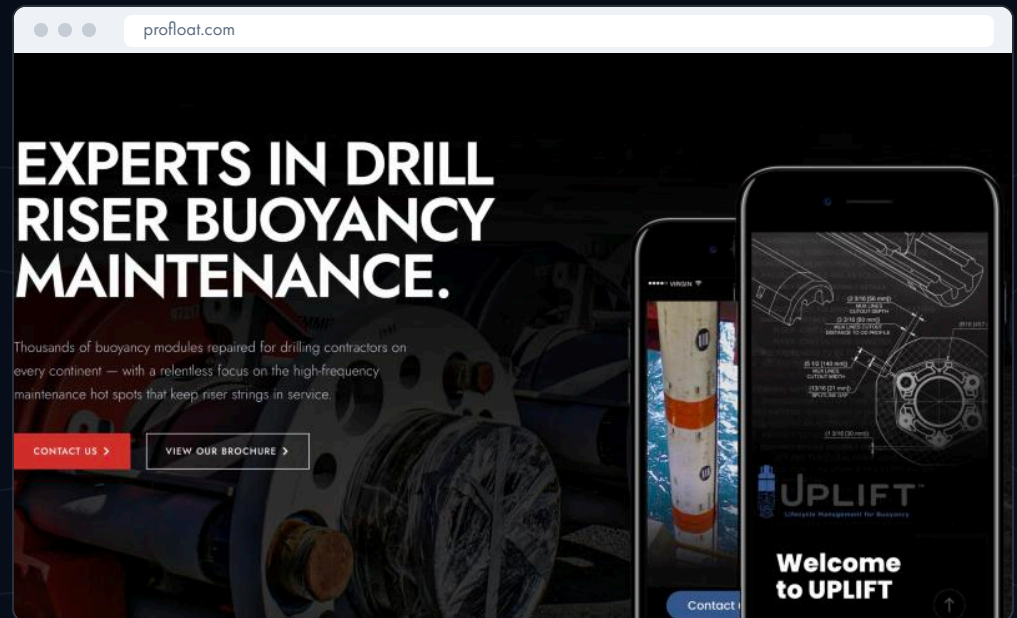
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